

JONES DAY

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November 23, 2009

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

FILED
SECRETARY OF THE
COMMISSION
2009 NOV 23 P 4: 28
FEDERAL ENERGY
REGULATORY COMMISSION

**Re: Enogex LLC
2010 Fuel Percentages and Revision to Statement of Operating Conditions
Applicable to Transportation Services,
Docket No. PR10- -000**

Dear Secretary Bose:

In accordance with Exhibit A to Enogex LLC's currently effective Statement of Operating Conditions Applicable to Transportation Services ("SOC") and Section 284.123 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations, 18 C.F.R. § 284.123 (2009), Enogex LLC ("Enogex") hereby submits for filing proposed zonal fuel factors to be effective for the period of January 1, 2010 through December 31, 2010 ("Fuel Year 2010"). Specifically, for Fuel Year 2010, Enogex is proposing a fuel factor of 0.92% for the East Zone and a fuel factor of 1.12% for the West Zone of its system. These fuel factors are calculated pursuant to the revised Exhibits A-1 (East) and A-1 (West) to the SOC, also submitted for filing herewith and discussed below.

As just noted, pursuant to Section 284.123(e) of the Commission's regulations, 18 C.F.R. § 284.123(e) (2009), Enogex is also submitting revisions to Exhibit A-1 (East) and identical revisions to Exhibit A-1 (West) to the fuel tracker mechanism set forth in Exhibit A of the SOC. Enogex requests a effective date for the revised Exhibits A-1 of January 1, 2010, that is, the first day of the 2010 Fuel Year.

Enogex's filing consists of an original and fourteen copies of the following:

- (1) this transmittal letter;

- (2) Exhibit A-1- East Zone, Fuel Year 2010, showing the calculation of the fuel percentage for the East Zone;
- (3) Exhibit A-1 - West Zone, Fuel Year 2010, showing the calculation of the fuel percentage for the West Zone;
- (4) Appendix 1 - Fuel Year 2010, a worksheet showing projected adjustments to volumes and fuel consumption;
- (5) the revised unpopulated Exhibits A-1 (East) and A-1 (West), pages A-3 to A-5 and A-6 to A-8, respectively, to the SOC;
- (6) redlined pages of the revised unpopulated Exhibits A-1 pages with the changes highlighted; and
- (7) a Notice of Filing suitable for publication in the *Federal Register*.

Enogex also encloses a diskette containing the Notice of Petition for Rate Approval.

I. ANNUAL FUEL PERCENTAGES

Background

Pursuant to SOC Exhibit A, Enogex charges a fixed fuel percentage for gas shipped on the East Zone of its system and a separate fixed fuel percentage for gas shipped on the West Zone. The percentages are adjusted annually and are in effect from January 1 through December 31 (the "Fuel Year"). Enogex is required to file the fuel percentages and supporting workpapers with the Commission on or before November 15 of the year preceding the Fuel Year and to implement the percentages on January 1 of the subject Fuel Year. Enogex provides its shippers with notice of the calculated percentages in sufficient time to allow them to take the new fuel factors into account for their January nominations.

Enogex calculates the fuel percentages for the subject Fuel Year based on actual experience on its system for the twelve months (November to October) preceding the November 15 filing date. In addition, the annual calculation for each Fuel Year reflects expected system changes, if any, in zonal fuel use and deliveries, including changes attributable to changes in compressor capacity for such year, *i.e.*, additions, retirements, upgrades or reconfigurations. In the following year, when actual fuel usage for the Fuel Year is available, the true-up mechanism for such Fuel Year replaces estimated fuel usage with actual fuel usage and, thereby, corrects for any overestimation or underestimation.

Proposed Fuel Factors for Fuel Year 2010

Enogex is hereby establishing the fixed fuel percentages for Fuel Year 2010 (January 1, 2010 through December 31, 2010) for the East and West Zones, respectively.¹ Specifically, for Fuel Year 2010, Enogex is proposing fuel factors of 0.92% for the East Zone and 1.12% for the West Zone of its system. In comparison to the fuel factors currently in effect for Fuel Year 2009, the proposed fuel percentages for Fuel Year 2010 reflect an increase for the East Zone (from 0.29% to 0.92%) and an increase for the West Zone (from 0.94% to 1.12%). The Fuel Tracker reflects Enogex's projected estimates for throughput in the East and West Zones as well as the true-ups for Fuel Year 2009 (January 1, 2009 through December 31, 2009) and Fuel Year 2008 (January 1, 2008 through December 31, 2008), as required by Exhibit A of the SOC.

In addition, the annual calculation for Fuel Year 2010 reflects expected system changes in fuel use and deliveries, including changes attributable to changes in compressor capacity for 2010. The estimated increases in system fuel and deliveries for each zone are set forth in Lines 40 and 45, respectively, in each Exhibit A-1 (East Zone and West Zone) hereto. The specific volumes associated with the estimated increases by month for the period of January through October of 2010 for the East and West Zones are contained in Appendix 1. The increases in system fuel consumption and throughput that are expected to occur in Fuel Year 2010 are associated with the construction of additional compression and upgrades to existing compression. The anticipated increases in fuel consumption and deliveries shown in Appendix 1 are based on Enogex's best estimate for the Fuel Year 2010 as of the date of this filing. To the extent actual experience reveals that these estimates are over- or understated, Enogex will make the appropriate true-up adjustments in the next fuel tracker filing.

II. REVISIONS TO FUEL TRACKER PROVISIONS OF THE SOC

Reason for Changes to Exhibits A-1 (East) and A-1 (West) of the SOC

Enogex is making revisions to the Exhibits A-1 to the fuel tracker to improve the tracking of fuel on its system, specifically, to reduce swings in the fuel percentages between fuel years and to reflect a more appropriate over- or under-recovery balance as of beginning of the upcoming Fuel Year in which the new fuel rate will be applied. To accomplish this task, Enogex is revising the equations set forth in lines 54 and 62 of the Exhibits A-1.

Under the existing fuel tracker, fuel retained associated with the November and December of the current fuel year (here, November and December 2009) is not included in the calculation of the rates for the new fuel year (here, Fuel Year 2010) commencing on January 1. The omission means that the net fuel position at the beginning of the Fuel Year is not as accurate as Enogex believes it could be. Any over- or underrecovery of fuel for November and December not reflected in the net fuel position for the beginning of the Fuel Year (January 1) means that the

¹ On November 13, 2009, Enogex filed a Motion to Extend Deadline for Annual Fuel Tracker Filing to allow the filing to be made no later than November 23, 2009. By unpublished order of November 19, 2009, the Commission granted the extension of time.

net fuel position as of January 1 is over or understated by such amount. The adjustments that Enogex proposes to line 54 (the addition of the estimated fuel to be retained in November and December 2009 to the total retainage for Fuel Year 2009) and to line 62 (the addition of estimated System Fuel for November and December to Actual Fuel for Fuel Year 2009) will improve the accuracy of the net fuel position as of the first day of the Fuel Year 2010 and, consequently, should improve the fuel usage estimate for Fuel Year 2010. Enogex anticipates that the proposed revision will benefit Enogex and its customers by reducing the range of fuel percentages swings from fuel year to fuel year.

Enogex emphasizes that the proposed revision is a refinement to the calculation of the estimated fuel percentages for the upcoming Fuel Year but does *not* change either the underlying concept or the benefit to Enogex and its customers from the fuel tracker: customers pay no more and no less than fuel used on the system. That is the case historically and will remain the case. The current fuel tracker mechanism has protected and kept the customers whole through the true-up mechanism as will the modified fuel tracker proposed here. Enogex's sole objective with the revisions is to reduce the range of percentage swings from fuel year to fuel year.

Enogex requests an effective date for the revised Exhibits A-1 of a January 1, 2010, that is, the first day of the 2010 Fuel Year.

Other Filing Requirements

All communications and correspondence with respect to this filing should be addressed to the following individuals:

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Vice President & General Counsel
Legal, Regulatory, Environmental
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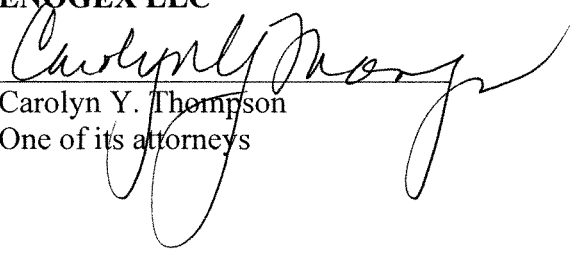
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Enogex is notifying all of its shippers by letter of this Fuel Tracker filing and the new fuel zonal percentages for 2010 and the revisions to Exhibits A-1 (East) and A-1 (West) to the SOC. The Enogex letter notifies its shippers that they may access the filing via website (www.Enogex.com) and, additionally, that Enogex will provide a paper copy of the filing upon request.

Respectfully submitted,

ENOGEX LLC

By: 
Carolyn Y. Thompson
One of its attorneys

Fuel Year 2010
Exhibit A-1 East Zone

	MMBTU				VALUE	
	Deliveries [a]	System Fuel [b]	Fuel Retained (Calculated) [c]	NGPL-Texok/ CenterPoint East \$/MMBTU [d]	System Fuel [e]	Fuel Retained (Calculated) [f]
2008 ACTUAL						
1	Nov-07	24,790,077	180,456	44,622	6.5050	1,173,868
2	Dec-07	26,071,771	54,838	46,929	6.4250	352,335
3	Jan-08	26,518,760	39,248	180,328	6.4400	252,755
4	Feb-08	24,116,609	137,768	163,993	7.4800	1,030,506
5	Mar-08	25,327,394	92,183	172,226	8.3600	770,646
6	Apr-08	25,994,645	69,892	176,764	8.7300	610,160
7	May-08	28,870,387	186,449	196,319	10.0400	1,871,950
8	Jun-08	30,542,761	96,053	207,691	10.7200	1,029,685
9	Jul-08	32,578,622	(4,750)	221,535	11.8000	(56,044)
10	Aug-08	33,407,937	35,511	227,174	8.2150	291,726
11	Sep-08	27,808,447	8,196	189,097	6.9200	56,713
12	Oct-08	27,062,351	102,555	184,024	5.2500	538,413
13	TOTAL	333,089,761	998,399	2,010,701	\$ 8.0738	\$ 7,922,714
2009 ACTUAL						
14	Nov-08	25,278,074	(68,106)	171,891	4.0650	(276,849)
15	Dec-08	24,934,403	153,335	169,554	5.0800	778,943
16	Jan-09	27,299,442	191,435	79,168	4.8800	934,201
17	Feb-09	30,844,400	189,767	89,449	3.4600	656,593
18	Mar-09	33,282,333	233,960	96,519	2.9450	689,011
19	Apr-09	33,187,492	203,909	96,244	2.8650	584,200
20	May-09	36,906,754	351,031	107,030	2.8550	1,002,194
21	Jun-09	40,606,040	470,148	117,758	2.9750	1,398,690
22	Jul-09	39,615,893	366,537	114,886	3.3600	1,231,565
23	Aug-09	40,785,318	348,904	118,277	3.2600	1,137,426
24	Sep-09	33,578,873	315,452	97,379	2.5300	798,093
25	Oct-09	29,258,509	409,973	84,850	3.5350	1,449,255
26	TOTAL	395,577,531	3,166,345	1,343,004	\$ 3.4842	\$ 10,383,323
					\$	\$ 4,789,703

ENOGEX LLC
 ENOGEX SYSTEMS
 EAST ZONE
 EXHIBIT A-1

	2010 ESTIMATED						VALUE					
	Deliveries [a]		MMBTU [b]		Fuel Retained (Calculated) [c]		NYMEX LESS BASIS \$/MMBTU [d]		System Fuel [e]		Fuel Retained (Calculated) [f]	
27	Nov-09	29,258,509	409,973			4.2500	\$	1,218,121	\$	337,278		
28	Dec-09	29,258,509	409,973			4.4878	\$	1,457,254	\$	365,507		
29	Jan-10	27,299,442	191,435			4.8110						
30	Feb-10	30,844,400	189,767			4.8860						
31	Mar-10	33,282,333	233,960			4.9010						
32	Apr-10	33,187,492	203,909			4.8673						
33	May-10	36,906,754	351,031			4.9163						
34	Jun-10	40,606,040	470,148			5.0093						
35	Jul-10	39,615,893	366,537			5.1143						
36	Aug-10	40,785,318	348,904			5.1943						
37	Sep-10	33,578,873	315,452			5.2523						
38	Oct-10	29,258,509	409,973			5.3823						
39	TOTAL	403,882,072	3,901,062			\$		2,675,375	\$	702,785		
2010 FUEL VOLUME (MMBTU)												
40	Estimated inc/(dec) to system fuel for 2010		(616,595)									
41	2010 Estimated Fuel		3,284,467									
42	2009 Volume True-Up-inc/(dec)		390,246									
43	2008 Volume True-Up-inc/(dec)		-									
44	TOTAL		3,674,713									
2010 FUEL %												
45	2010 Estimated Deliveries (mmbtu)		400,270,902									
46	2010 % before true-ups		0.82%									
47	True-Up for 2009		0.10%									
48	True-Up for 2008		0.00%									
49	2010 Fuel Recovery Rate		0.92%									

ENOGEX LLC
 ENOGEX SYSTEMS
 EAST ZONE
 EXHIBIT A-1

ANALYSIS OF FUEL RETAINED

	2008 Retainage	Value	
50	Retained for Tracker Year 2007	3,347,337	PR09-8-0000, Exhibit A-1 Col. a. L. 53
51	Retained for Tracker Year 2008	13,567,892	L. 13, Col. f - L. 50
52	Total	16,915,229	L. 13, Col. f
	2009 Retainage		
53	Retained for 2008	(5,645,178)	L. 13, Col. e - L. 51
54	Retained for 2009	11,137,666	L. 26, Col. f + L. 39, Col. f - L. 53
55	Total	4,789,703	L. 26, Col. f
ANALYSIS OF TRUE-UP			
	MMBTU	Value	
	[a]	[b]	
	2008 True-up		
56	2008 Actual Fuel	7,922,714	L. 13, Col.e
57	2008 Retained for 2008	13,567,892	L. 51
58	2009 Retained for 2008	(5,645,178)	L. 53
59	Total Retained for 2008	7,922,714	L. 57 + L. 58
60	Remaining value to recover for 2008	-	L. 56 - L. 59
61	Price adjusted volume to apply in 2010 to recover remaining value	-	L. 60/ L. 39, Col.d
	2009 True-up		
62	2009 Actual Fuel	13,058,699	L. 26, Col.e + L. 39, Col.e
63	2009 Retained for 2009	11,137,666	L. 54
64	Remaining value to recover for 2009	1,921,033	L. 62 - L. 63
65	Price adjusted volume to apply in 2010 to recover remaining value	390,246	L. 64/ L. 39, Col.d

NOTES:

1-P. 1, Column d prices for Nov 2007 through Nov 2009 are the average of actual Inside FERC NGPL-Teok and CenterPoint prices.
 2-P. 2, Column d prices for Dec 2009 through Oct 2010 are NYMEX Henry Hub futures prices less a current basis quote as of Nov. 16, 2009.

Fuel Year 2010
Exhibit A-1 West Zone

	MMBTU				VALUE	
	Deliveries [a]	System Fuel [b]	Fuel Retained (Calculated) [c]	ANR-Okla./ Panhandle, Tx- Okla.\$/MMBTU [d]	System Fuel [e]	Fuel Retained (Calculated) [f]
2008 ACTUAL						
1	Nov-07	25,545,451	172,453	163,491	6.1800	1,010,374
2	Dec-07	26,199,117	265,791	167,674	6.2250	1,043,773
3	Jan-08	26,533,047	264,474	185,731	6.2050	1,152,463
4	Feb-08	23,967,010	240,224	167,769	7.2700	1,219,681
5	Mar-08	26,028,421	233,112	182,199	7.9850	1,454,859
6	Apr-08	26,367,900	199,047	184,575	8.2500	1,522,746
7	May-08	26,615,211	27,592	186,306	9.4800	1,766,185
8	Jun-08	27,995,577	(20,919)	195,969	9.6650	1,894,041
9	Jul-08	28,750,815	242,944	201,256	11.1850	2,251,045
10	Aug-08	28,610,166	216,697	200,271	7.6250	1,527,068
11	Sep-08	25,861,374	248,900	181,030	6.3900	1,156,779
12	Oct-08	25,724,044	160,366	180,068	4.0950	737,380
13	TOTAL	318,198,133	2,250,681	2,196,340	\$ 7.5463	\$ 16,736,393
2009 ACTUAL						
14	Nov-08	25,365,252	503,093	177,557	2.8650	508,700
15	Dec-08	27,674,611	416,717	193,722	4.5350	878,531
16	Jan-09	28,298,481	235,029	266,006	4.6350	1,232,937
17	Feb-09	25,124,844	194,356	236,174	3.0600	722,691
18	Mar-09	26,566,042	159,787	249,721	2.5850	645,528
19	Apr-09	27,656,137	218,972	259,968	2.5450	661,618
20	May-09	31,182,923	349,123	293,119	2.6050	763,576
21	Jun-09	33,483,191	357,716	314,742	2.6900	846,656
22	Jul-09	33,919,106	276,186	318,840	3.1900	1,017,098
23	Aug-09	33,345,779	244,128	313,450	3.1150	976,398
24	Sep-09	31,339,105	218,128	294,588	2.4800	730,577
25	Oct-09	29,745,408	317,737	279,607	3.5000	978,624
26	TOTAL	353,700,879	3,490,972	3,197,493	\$ 3.1504	\$ 9,962,934

ENOGEX LLC
 ENOGEX SYSTEMS
 WEST ZONE
 EXHIBIT A-1

	2010 ESTIMATED		MMBTU		Fuel Retained (Calculated) [c]	NYMEX LESS BASIS \$/MMBTU [d]	VALUE		
	Deliveries [a]	System Fuel [b]	System Fuel [b]	Fuel Retained (Calculated) [c]			System Fuel [e]	Fuel Retained (Calculated) [f]	
27	Nov-09	29,745,408	317,737			4,3200	\$ 1,303,049	\$ 1,160,756	
28	Dec-09	29,745,408	317,737			4,5040	\$ 1,554,969	\$ 1,306,223	
29	Jan-10	28,298,481	235,029			4,8235			
30	Feb-10	25,124,844	194,356			4,9048			
31	Mar-10	26,566,042	159,787			4,9085			
32	Apr-10	27,656,137	218,972			4,8398			
33	May-10	31,182,923	349,123			4,8888			
34	Jun-10	33,483,191	357,716			4,9818			
35	Jul-10	33,919,106	276,186			5,0868			
36	Aug-10	33,345,779	244,128			5,1668			
37	Sep-10	31,339,105	218,128			5,2248			
38	Oct-10	29,745,408	317,737			5,3548			
39	TOTAL	360,151,832	3,206,636			\$ 4,9170	\$ 2,858,018	\$ 2,466,979	
	2010 FUEL VOLUME (MMBTU)								
40	Estimated inc/(dec) to system fuel for 2010 (87,595) Based on expected changes. (Ref Appendix 1, Line 26)								
41	2010 Estimated Fuel 3,119,042 L. 39 + L. 40, Col. b								
42	2009 Volume True-Up-inc/(dec) 948,485 L. 65, Col. a								
43	2008 Volume True-Up-inc/(dec) - L. 61, Col. a								
44	TOTAL 4,067,526 L. 41 + L. 42 + L. 43								
	2010 FUEL %								
45	2010 Estimated Deliveries (mmbtu) 364,425,101 L. 39, Col. a + Appendix 1, Line 26								
46	2010 % before true-ups 0.86% L. 41/L. 45								
47	True-Up for 2009 0.26% L. 42/L. 45								
48	True-Up for 2008 0.00% L. 43/L. 45								
49	2010 Fuel Recovery Rate 1.12% L. 46 + L. 47 + L. 48								

ENOGEX LLC
 ENOGEX SYSTEMS
 WEST ZONE
 EXHIBIT A-1

ANALYSIS OF FUEL RETAINED

	2008 Retainage	Value	
50	Retained for Tracker Year 2007	3,532,610	PR09-12-0000, Exhibit A-1 Col. a. L. 53
51	Retained for Tracker Year 2008	13,203,783	L. 13, Col. f - L. 50
52	Total	16,736,393	L. 13, Col. f
2009 Retainage			
53	Retained for 2008	3,083,750	L. 13, Col. e - L. 51
54	Retained for 2009	9,346,163	L. 26, Col. f + L. 39, Col. f - L. 53
55	Total	9,962,934	L. 26, Col. f
ANALYSIS OF TRUE-UP			
		MMBTU	Value
		[a]	[b]
2008 True-up			
56	2008 Actual Fuel	16,287,533	L. 13, Col.e
57	2008 Retained for 2008	13,203,783	L. 51
58	2009 Retained for 2008	3,083,750	L. 53
59	Total Retained for 2008	16,287,533	L. 57 + L. 58
60	Remaining value to recover for 2008	-	L. 56 - L. 59
61	Price adjusted volume to apply in 2010 to recover remaining value	-	L. 60/ L. 39, Col.d
2009 True-up			
62	2009 Actual Fuel	14,009,863	L. 26, Col.e + L. 39, Col.e
63	2009 Retained for 2009	9,346,163	L. 54
64	Remaining value to recover for 2009	4,663,700	L. 62 - L. 63
65	Price adjusted volume to apply in 2010 to recover remaining value	948,485	L. 64/ L. 39, Col.d

NOTES:

1-P. 1, Column d prices for Nov 2007 through Nov 2009 are the average of actual Inside FERC ANR-Okla and Panhandle, Tx-Okla prices.
 2-P. 2, Column d prices for Dec 2009 through Oct 2010 are NYMEX Henry Hub futures prices less a current basis quote as of Nov. 16, 2009.

Appendix 1

2010 East Zone Projected Adjustments			
		System Fuel MMBtu [a]	Deliveries MMBtu [b]
2010 Adjustments			
1	Nov-09	(1,893,161)	(123,356)
2	Dec-09	(1,173,865)	(85,255)
3	Jan-10	2,086,953	74,426
4	Feb-10	(2,631,097)	48,495
5	Mar-10	-	(35,882)
6	Apr-10	-	21,647
7	May-10	-	(41,604)
8	Jun-10	-	(107,514)
9	Jul-10	-	(67,202)
10	Aug-10	-	(78,148)
11	Sep-10	-	(88,451)
12	Oct-10	-	(133,750)
13	TOTAL	(3,611,170)	(616,595)

2010 West Zone Projected Adjustments			
		System Fuel MMBtu [a]	Deliveries MMBtu [b]
2010 Adjustments			
14	Nov-09	(1,160,983)	(16,105)
15	Dec-09	1,107,142	27,505
16	Jan-10	2,899,887	51,635
17	Feb-10	1,427,223	34,905
18	Mar-10	-	2,683
19	Apr-10	-	6,326
20	May-10	-	(28,694)
21	Jun-10	-	(18,349)
22	Jul-10	-	(39,548)
23	Aug-10	-	(16,578)
24	Sep-10	-	(31,230)
25	Oct-10	-	(60,144)
26	TOTAL	4,273,269	(87,595)

Revised
Exhibit A-1 East Zone

	MMBTU		VALUE		
	Deliveries [a]	System Fuel [b]	Fuel Retained (Calculated) [c]	System Fuel [e] [b*d]	Fuel Retained (Calculated) [f] [c*d]
20XX ACTUAL					
1	Nov-XX				
2	Dec-XX				
3	Jan-XX				
4	Feb-XX				
5	Mar-XX				
6	Apr-XX				
7	May-XX				
8	Jun-XX				
9	Jul-XX				
10	Aug-XX				
11	Sep-XX				
12	Oct-XX				
13	TOTAL	-	-	\$ -	\$ -
20XX ACTUAL					
14	Nov-XX				
15	Dec-XX				
16	Jan-XX				
17	Feb-XX				
18	Mar-XX				
19	Apr-XX				
20	May-XX				
21	Jun-XX				
22	Jul-XX				
23	Aug-XX				
24	Sep-XX				
25	Oct-XX				
26	TOTAL	-	-	\$ -	\$ -

ANALYSIS OF FUEL RETAINED

	20XX Retainage	Value
50	Retained for Tracker Year 20XX	PRXX-X-000, Col. a L. 55
51	Retained for Tracker Year 20XX	L. 13, Col. f - L. 50
52	Total	L. 13, Col. f
20XX Retainage		
53	Retained for 20XX	L. 13, Col. e - L. 51
54	Retained for 20XX	L. 26, Col. f + L. 39, Col. f - L. 53
55	Total	L. 26, Col. f

ANALYSIS OF TRUE-UP

	MMBTU [a]	Value [b]
20XX True-up		
56	20XX Actual Fuel	L. 13, Col.e
57	20XX Retained for 20XX	L. 51
58	20XX Retained for 20XX	L. 53
59	Total Retained for 20XX	L. 57 + L. 58 L. 56 - L. 59
60	Remaining value to recover for 20XX	L. 60/ L. 39, Col.d
61	Price adjusted volume to apply in 20XX to recover remaining value	
20XX True-up		
62	20XX Actual Fuel	L. 26, Col.e + L. 39, Col.e
63	20XX Retained for 2008	L. 54
64	Remaining value to recover for 20XX	L. 62 - L. 63
65	Price adjusted volume to apply in 20XX to recover remaining value	L. 64/ L. 39, Col.d

NOTES:

- 1-P. 1, Column d prices for Nov 20XX through Oct 20XX are the average of actual Inside FERC NGPL-Texok and CenterPoint prices.
- 2-P. 2, Column d prices for 20XX are NYMEX Henry Hub futures prices less a current basis quote as of XX/XX/20XX.

Revised
Exhibit A-1 East Zone

Redlined

ANALYSIS OF FUEL RETAINED		Value	
20XX Retainage			
50	Retained for Tracker Year 20XX		PRXX-X-000, Col. a L. 55
51	Retained for Tracker Year 20XX		L. 13, Col. f - L. 50
52	Total		L. 13, Col. f
20XX Retainage			
53	Retained for 20XX		L. 13, Col. e - L. 51
54	Retained for 20XX		L. 26, Col. f + L. 39, Col. f - L. 53
55	Total		L. 26, Col. f
ANALYSIS OF TRUE-UP			
	MMBTU	Value	
	[a]	[b]	
20XX True-up			
56	20XX Actual Fuel		L. 13, Col.e
57	20XX Retained for 20XX		L. 51
58	20XX Retained for 20XX		L. 53
59	Total Retained for 20XX		L. 57 + L. 58
60	Remaining value to recover for 20XX		L. 56 - L. 59
61	Price adjusted volume to apply in 20XX to recover remaining value		L. 60/ L. 39, Col.d
20XX True-up			
62	20XX Actual Fuel		L. 26, Col.e + L. 39, Col.e
63	20XX Retained for 2008		L. 54
64	Remaining value to recover for 20XX		L. 62 - L. 63
65	Price adjusted volume to apply in 20XX to recover remaining value		L. 64/ L. 39, Col.d

NOTES:
 1-P. 1, Column d prices for Nov 20XX through Oct 20XX are the average of actual Inside FERC NGPL-Texok and CenterPoint prices.
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Revised
Exhibit A-1 West Zone

	20XX ACTUAL		MMBTU		ANR-Okla./ Panhandle, Tx- Okla.\$/MMBTU	VALUE	
	Deliveries [a]		System Fuel [b]	Fuel Retained (Calculated) [c]		System Fuel [e] [b*d]	Fuel Retained (Calculated) [f] [c*d]
1							
2	Nov-XX						
3	Dec-XX						
4	Jan-XX						
5	Feb-XX						
6	Mar-XX						
7	Apr-XX						
8	May-XX						
9	Jun-XX						
10	Jul-XX						
11	Aug-XX						
12	Sep-XX						
13	Oct-XX						
	TOTAL	-	-	-	\$	-	\$
20XX ACTUAL							
14	Nov-XX						
15	Dec-XX						
16	Jan-XX						
17	Feb-XX						
18	Mar-XX						
19	Apr-XX						
20	May-XX						
21	Jun-XX						
22	Jul-XX						
23	Aug-XX						
24	Sep-XX						
25	Oct-XX						
26	TOTAL	-	-	-	\$	-	\$

	20XX ESTIMATED	MMBTU				NYMEX LESS BASIS \$/MMBTU [d]	VALUE		
		Deliveries [a]	System Fuel [b]		Fuel Retained (Calculated) [c]		System Fuel [b*d]		Fuel Retained (Calculated) [c*d]
27									
28	Nov-XX								
29	Dec-XX								
30	Jan-XX								
31	Feb-XX								
32	Mar-XX								
33	Apr-XX								
34	May-XX								
35	Jun-XX								
36	Jul-XX								
37	Aug-XX								
38	Sep-XX								
39	Oct-XX								
39	TOTAL							Avg.	
	20XX FUEL VOLUME (MMBTU)								
40	Estimated inc/(dec) to system fuel for 20XX							Based on expected changes.	
41	20XX Estimated Fuel							L. 39 + L. 40, Col. b	
42	20XX Volume True-Up-inc/(dec)							L. 65, Col. a	
43	20XX Volume True-Up-inc/(dec)							L. 61, Col. a	
44	TOTAL							L. 41 + L. 42 + L. 43	
	20XX FUEL %								
45	20XX Estimated Deliveries (mmbtu)							L. 39, Col. a	
46	20XX % before true-ups							0.00% L. 41/L. 45	
47	True-Up for 20XX							0.00% L. 42/L. 45	
48	True-Up for 20XX							0.00% L. 43/L. 45	
49	20XX Fuel Recovery Rate							0.00% L. 46 + L. 47 + L. 48	

ANALYSIS OF FUEL RETAINED

	20XX Retainage	Value
50	Retained for Tracker Year 20XX	PRXX-X-000, Col. a L. 55
51	Retained for Tracker Year 20XX	L. 13, Col. f - L. 50
52	Total	L. 13, Col. f
20XX Retainage		
53	Retained for 20XX	L. 13, Col. e - L. 51
54	Retained for 20XX	L. 26, Col. f + L. 39, Col. f - L. 53
55	Total	L. 26, Col. f

ANALYSIS OF TRUE-UP

	MMBTU [a]	Value [b]
20XX True-up		
56	20XX Actual Fuel	L. 13, Col. e
57	20XX Retained for 20XX	L. 51
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Revised
Exhibit A-1 West Zone

Redlined

ANALYSIS OF FUEL RETAINED

	20XX Retainage	Value	
50	Retained for Tracker Year 20XX		PRXX-X-000, Col. a L. 55
51	Retained for Tracker Year 20XX		L. 13, Col. f - L. 50
52	Total		L. 13, Col. f
20XX Retainage			
53	Retained for 20XX		L. 13, Col. e - L. 51
54	Retained for 20XX		L. 26, Col. f + L. 39, Col. f - L. 53
55	Total		L. 26, Col. f

ANALYSIS OF TRUE-UP

	MMBTU	Value
	[a]	[b]
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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Enogex LLC

Docket No. PR10- -000

NOTICE OF PETITION FOR RATE APPROVAL

(, 2009)

Take notice that on November 23, 2009, Enogex LLC (“Enogex”) submitted for filing zonal fuel factors for the East and West Zones on the Enogex System for Fuel Year 2010 (January 1, 2010 – December 31, 2010) pursuant to the terms of Enogex’s fuel tracker on file with the Commission. Enogex proposes a fuel factor of 0.92% for the East Zone and a fuel factor of 1.12% for the West Zone, to be effective January 1, 2010. Enogex also submitted for filing, to be effective January 1, 2010, revised Exhibits A-1 (East) and A-1 (West) used to calculate the zonal fuel factors.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission’s regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, D.C. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose
Secretary