

***Enogex Announces Open Season for NGPA Firm 311  
Service (West and East Zones)  
June 29, 2010***

Enogex LLC (“Enogex”) is pleased to announce an open season for the purpose of evaluating firm NGPA Section 311 transportation services in the West Zone along with additional NGPA Section 311 firm services in the East Zone of the Enogex intrastate transmission system (“Enogex System”).

Enogex has received inquiries regarding the offering of a new firm Section 311 transportation service in the West Zone and possible incremental firm Section 311 services in the East Zone. Therefore, in an effort to meet our customers’ needs, Enogex is conducting this non-binding open season to help determine the scope and anticipated cost of providing these new and/or incremental services.

This non-binding Open Season is open through July 20, 2010 at 5:00 p.m. (CST).

Following conclusion of the Open Season and Enogex’s determination of sufficient interest at acceptable terms, Enogex will seek precedent agreements for firm transportation service and make any required filings with the Federal Energy Regulatory Commission (FERC) to place these additional firm services in effect.

Additional information regarding this Open Season can be obtained from Michael Walker at (405) 530-7429 or Josh Baskett at (405) 553-6903.

***About Enogex***

Enogex is an integrated natural gas midstream service provider owned by OGE Energy Corp.

The Enogex intrastate natural gas transportation system spans approximately 2,181 miles, averages throughput of approximately 1.5 TBtu/d, interconnects with numerous Oklahoma markets and interstate natural gas transmission pipelines and includes two natural gas storage facilities providing approximately 24 Bcf of working capacity.

## ***Additional Information for the Open Season***

### ***Request for Service***

To respond to this Open Season, prospective customers should submit a completed Service Request Form ([Attachment A](#)).

The completed Service Request Form should contain the desired Contract Term, Points of Receipt and Delivery, Maximum Daily Transportation Quantity, and the Reservation Rate. It should also specify the term of the service agreement the prospective customer desires.

System Fuel will be calculated in accordance with provisions of Enogex's then effective Statement of Operating Conditions ("SOC") on file with FERC governing the determination of fuel and lost and unaccounted for gas quantities applicable to receipts and deliveries on the Enogex system.

### ***Awarding of Capacity***

In the event a prospective customer's requests are greater than the available quantity of firm capacity as determined by Enogex, Enogex will apply a nondiscriminatory allocation method considering the overall value of each service request.

Enogex reserves the right to decline to pursue firm service arrangements on the Enogex System regardless of the Service Request Forms received.